



Procurement Services
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ADDENDUM NO: 2

IFB/RFP No: NKU-65-18

Commodity: MEP Switchgear

Date: 5/24/2018

Due Date: 5/31/2018

BIDDER/RESPONDER SHALL CONFORM TO THE FOLLOWING CHANGES AS SAME SHALL BECOME BINDING UPON THE CONTRACT TO BE ISSUED IN RESPONSE TO THIS INVITATION FOR BID.

- BIDS DUE 5/31/2018 @ 2:00 PM
- PLEASE SEE THE ATTACHED ANSWER TO QUESTIONS FROM CMTA

THE END

NORTHERN KENTUCKY UNIVERSITY
MEP GEARE REPLACEMENT
ADDENDUM #1

5-24-18

Item #1 General – Schedule

- A. Building power outage shall be scheduled over the owners Winter Break, which is approximately from 12/18-19 through 1/14/19. A temporary generator (refer to additional information within this addendum) shall be provided to allow for a reduction in outage time to building. Work can begin upon signed contracts, outages greater than 2 days must be kept to the schedule above. Coordinate all outages with owner with 2 weeks advance notice.

Item #2 General – Temporary Genset

- A. Contractor shall provide a temporary genset for a duration of 1 week. Genset shall be a minimum of 800kw at 277/480v, 3 phase, 4 wire. Generator shall be provided with enough fuel for 24/7 operation at 100% load, for a period of 7 days in December (specific days to be provided at a later date). Contractor shall be responsible for re-fueling and all associated costs to allow for run period. Generator shall be trailer mounted and shall be provided with temporary cabling to be field terminated. Trailer shall be located in one of the approximate locations shown below. Provide required length of cabling for connections.



- B. Refer to sheet UE2.0. Cabling from temporary generator shall be extended into the new enclosure described in Tagged Note #7. All required to allow for this temporary connection prior to the outage over the winter break (refer to additional information within this addendum) shall be completed prior to winter break. Provide terminal blocks or similar to allow for connection of temporary generator cabling to service entrance cabling.

Item #3 Refer to the Specifications 260526.

- A. Disregard reference to Lyncole Grounding. Grounding shall be installed per details on sheet UE2.0. References to testing methods in this specifications still apply. codes.
- B. Schedule 80 PVC elbows shall be utilized in lieu of rigid steel.
- C. Existing underground conduits are not required to be concrete encased.
- D. Contractor shall dump spoils/concrete off-site.

Item #4 Refer to the Specifications 260573.

- A. This specification applies to the new pieces of equipment only.

Item #5 Refer to the Specifications 262200.

- A. ABB, Cooper, GE, Eaton, and Siemens are equivalent manufacturers.

Item #6 Refer to the Specifications 262400.

- A. GE, Eaton, and Siemens are equivalent manufacturers.

Item #7 Refer to the Specifications 262600.

- A. GE, Eaton, and Siemens are equivalent manufacturers.

Item #8 Refer to the Sheet UE1.0

- A. Contractor shall assume the existing transformer contains PCB's and dispose in accordance with Kentucky Department of Environmental Protection, EPA, and any other applicable codes.
- B. Demolished gear and transformer shall be disposed by the contractor. Owner will not retain any existing removed equipment.
- C. Site electrical maps will be provided to contractor prior to construction for reference.

Item #9 Refer to the Sheet UE2.0

- A. Refer to the Transformer Pad Detail and Transformer Detail. Disregard reference to ground ring. Grounding shall be in accordance with the Transformer Pad Detail, no ground ring required.
- B. Refer to Gear pad Detail. Change references to 'transformer' to 'gear'.